

Index

- Aki–Richards approximation, *see* AVO
 analytic signal, *see* Hilbert transform
 anellipticity, 59, 62
 anisotropy, elastic
 anellipticity, 59, 62
 Backus average, *see* Backus average
 Berryman’s weak anisotropy notation, 58
 bulk modulus, anisotropic, 56
 coordinate transformation, 21–25
 dispersion, seismic, 124
 displacement discontinuity model, 75, 286, 289
 ellipsoidal symmetry, 61
 Eshelby–Cheng model, 243, 267–269
 fluid substitution, anisotropic, 387–390
 fracture, 60, 285–290
 frequency-dependent, 189–197
 group, phase, energy velocities, 123–126
 Hooke’s law, 44–63
 Hudson’s model, 258–267
 layered media, *see* Backus average
 NMO, 128–133
 Ordered sphere packing, effective moduli, 364–366
 Poisson’s ratio, anisotropic, 54, 56
 Sayer’s notation for weak anisotropy, 61
 squirt, anisotropic, 423–427
 stiffness tensor, 22, 36, 44
 stress-induced anisotropy, 70–79
 Thomsen’s notation, 57–61, 77, 302
 T -matrix inclusion models, 241–275
 Voigt notation, 46–48, 64
 Young’s modulus, anisotropic, 54, 56
 see also AVO; effective medium models, elastic;
 elasticity; NMO; granular media; Thomsen’s
 weak anisotropy; Tsvankin’s parameters
 API gravity, 460
 Archie’s law, 589
 cementation exponent, 589
 saturation exponent, 591
 second law, 590
 Arp’s equation, 608
 attenuation, electromagnetic, 582
 attenuation, seismic
 Biot model, 367–373
 BISQ model, 419–421
 Chapman *et al.* squirt model, 421
 characteristic frequency, 429, 441
 comparison among fluid-related mechanisms,
 427–433
 Dvorkin–Mavko attenuation model, 433–437
 empirical relations, 513
 Kennett algorithm, 181
 Kennett–Frazer theory, 181
 Klimentos and McCann relation, 513
 Koesoemadinata and McMechan relation,
 514
 layered media, *see* stratigraphic filtering
 O’Doherty–Anstey formula, 187
 scattering, 201–206
 squirt model, 372, 413–421,
 423–427
 stratigraphic filtering, 185–189
 wave in viscous fluid, 455
 see also borehole;
 scattering; viscoelasticity and Q
 autocorrelation, 2
 AVO, 136–144
 Aki–Richards approximation, 140
 Anisotropic, 144–154
 approximate forms, 140–144
 arbitrary anisotropy, 153
 AVOA, 145
 Bortfield approximation, 140
 Gardner’s equation, 142, 509
 gradient, 141
 Gray *et al.* approximation, 143
 Hilterman’s equation, 142
 normal incidence, 141
 orthorhombic, 151
 Poisson’s ratio trace (Hilterman’s), 142
 P-to-SV, 143, 144
 Schoenberg–Protázio formulation, 145
 Shuey’s approximation, 141
 Smith and Gidlow’s formula, 142
 shear wave, 143
 transversely isotropic (VTI), 147
 transversely isotropic (HTI), 149
 Zoeppritz (Knott–Zoeppritz) equations, 138, 145
 AVOA, *see* AVO, anisotropic

717 Index

- Backus average, 275–285
 - arbitrarily anisotropic layers; 279–285
 - fractures, parallel, 285–290
 - isotropic layers, 275
 - poroelastic layers, 280–285
 - uniform shear modulus, 236, 277
 - viscoelastic, 280–285
- BAM, *see* bounding average method
- bar resonance, *see* cylindrical rods
- Batzle–Wang relations, 457–473
- Bayes decision theory, 21
- Berryman self-consistent model, *see* self-consistent approximation
- binary mixture of spheres, *see* granular media
- binomial coefficients, 15
- binomial distribution, 15
- Biot coefficient, *see* Biot–Willis coefficient
- Biot model, 367–373
 - Geertsma–Smit approximation, 372
 - partial saturation, 438–443
 - slow P-wave, 368
 - slow S-wave, 368, 370
 - tortuosity parameter, 368, 552–556
 - see also* Gassmann’s equations
- Biot–Rosenbaum theory, 215
- Biot–White–Gardner effect in resonant bars, 208
- Birch’s law, 517
- BISQ model, 419–421
- Bond coordinate transformation, 22, 23
- bootstrap, 19
- borehole
 - Biot–Rosenbaum theory, 215
 - Elliptical, 98
 - inclined, stress, 98
 - permeable formation, 215–219
 - pseudo-Rayleigh in borehole, 211
 - Stoneley waves, 211
 - stress and deformation, 96, 97, 98
 - tube wave, 212
 - waves in, 211–219
- Bortfield’s AVO formula, *see* AVO
- bound water, 593
- bounding average method (BAM), 292, 400, 412
- bounds, cross-property, 596–608
 - Berryman–Milton bounds, 597
 - Gibiansky–Torquato bound, 598
 - Milton bounds, 604
- bounds, elastic, 220–308
 - Berryman–Milton, 230–233
 - bound-filling models, 290–295
 - bounding average method, 292
 - Hashin–Shtrikman, 222–225, 290, 395
 - Hashin–Shtrikman–Walpole, 43, 44–63, 222–233, 290
 - isoframe model, 292
 - isostrain average, 220
 - isostress average, 221
 - microgeometric parameters, 230–233
 - modified Hashin–Shtrikman bound, 291, 474–480
 - modified Voigt bound, 474–480
 - on fluid substitution, 384
 - on Thomsen’s parameters, 60
 - Poisson’s ratio, isotropic, 55
 - Poisson’s ratio, transversely isotropic, 55
 - polycrystalline aggregates, 295–304
 - realizability of bounds, 224, 226, 245
 - Reuss, 220–222, 234, 290, 298–300, 376
 - Voigt, 220–222, 290, 298–300
 - Voigt–Reuss–Hill average, 235, 292
 - y-transform, 229, 294, 397
- bounds, electrical, 577
- bounds, permeability, 548
- bound-filling models, 290–295
- bounding average method, 292, 400
- Bower’s relation, 511
- Bragg scattering, 189
- Brandt model, 350
- Brie mixing equation, 443
- brine, *see* fluid properties
- brine resistivity, 608
- Brinkman’s equation, 532
- Brocher’s empirical relations, 488
- Brown and Korrington equation
 - anisotropic form, 387–390
 - mixed mineralogy, 385–387
- bubble point, 461, *see also* fluid properties
- bubbles and particles in a viscoelastic background, 567–570
- Buckley–Leverett equation, 526
- bulk modulus, *see* elasticity, effective medium models, elastic
- Burger’s vector, 94
- capillary forces, 538–542
- capillary number, 568
- capillary pressure, 539
 - Laplace equation, 539
 - Young equation, 538
- carbon dioxide properties, 669
- Castagna’s empirical relations, 487, 492, 493, 494
- cation exchange capacity, 592
- Cauchy’s formula, 36
- causality, *see* Fourier transform
- cavities in elastic solid, 81–96
 - Biot coefficient, 68, 83, 381
 - circular hole, stress, 96, 97
 - crack closing stress, 71, 89
 - cylindrical shell, 96
 - ellipsoidal, with finite thickness, 95
 - elliptical borehole, 98
 - Eshelby ellipsoid, 102–109, 243, 245–247
 - needle-shaped (prolate spheroid), 89, 108, 247
 - nonelliptical, 94, 287
 - penny-shaped crack (oblate spheroid), 71, 88, 107, 108

718 Index

- cavities in elastic solid (cont.)
 - Skempton's coefficient, 83
 - spherical cavities, 84–88, 106
 - spherical shells, 87
 - three-dimensional ellipsoidal cavities, 84–90, 95
 - two-dimensional cavities, 90, 92
 - see also* borehole; effective medium theories; inclusion models
- cementation models, *see* granular media
- circular hole, stress, 96, 97
- Chapman *et al.* squirt model, 421
- Ciz and Shapiro solid substitution, 406
- Classification, 20–21
 - Bayes decision theory, 21
 - discriminant analysis, 21
 - Mahalanobis distance, 21
 - supervised, 20
 - unsupervised, 20
- Clausius–Mossotti formula, 578
- clay
 - Castagna's velocity relations, 487, 494
 - Han's velocity relations, 494
 - mudrock line, Tosaya's velocity relations, 486
 - V_P – V_S relations, 492–508
 - see also* electrical conductivity
- closing stress, *see* crack closing stress
- CO₂ properties, 669
- coal, V_P – V_S relations, 497
- coated sphere assemblage, 224, 245
- Coates equation, 557
- Coates–Dumanoir equation, 557
- coefficient of determination, 13
- coefficient of variation, 12
- coherent potential approximation, *see* effective medium models
- Cole–Cole dielectric model, 583
- complex dielectric constant, *see* dielectric constant, attenuation electromagnetic
- complex modulus, *see* viscoelasticity and Q
- compliance tensor, *see* elasticity
- compressibility, 238–241
 - cavities in elastic solid, 81–96
 - definitions and pitfalls, 238–241
 - dry-rock, 239, 374
 - low-frequency saturated, 83
 - pore space, 239
 - pitfalls, 238–241
 - reservoir fluids, 457–473
 - see also* elasticity; effective medium models, elastic; bounds, elastic
- compressive strength, *see* unconfined compressive strength
- condensates, *see* fluid properties
- constant Q model
 - see also* viscoelasticity and Q
- contact angle, 539
- contact stiffness, *see* Hertz–Mindlin model
- conversion tables, 634–638
- convolution theorem, *see* Fourier Transform
- coordinate rotation, *see* coordinate transformation
- coordinate transformation, 21–25
 - Bond transformation, 22
 - direction cosines, 22
 - Euler angles, 22, 23, 24
- coordination number, *see* granular media
- correlation coefficient, 12–14
- covariance, 12, 14
- cracks
 - Chapman *et al.* squirt model, *see* squirt model
 - crack closing stress, 71, 89
 - deformation under stress, *see* cavities in elastic solid
 - displacement discontinuity model, 75, 286, 289
 - Eshelby–Cheng model, 267–269
 - fracture compliance, 285–290
 - fractures, flow in, 560
 - Hudson model, 258–267
 - Kuster–Toksöz model, 243, 244, 248
 - nonelliptical, 94, 287
 - self-consistent approximation, 224, 244, 248, 251–255, 273
 - squirt model, *see* squirt model
 - stress-induced anisotropy, 70–79
 - T -matrix inclusion models, 241–275
 - see also* cavities in elastic solid; effective medium models, elastic; scattering
- creeping flow, 535
- CRIM formula, 586
- critical porosity, 474–478, 498
 - modified DEM model, 255–258
 - modified Hashin–Shtrikman bound, 291, 474–480
 - modified Voigt bound, 474–480
 - V_P – V_S relations
- cross-correlation, 2
- cross-property relations, 596–608
 - elastic-electrical, 596–600
 - electrical-electrical, 600–601
- crystallographic third-order constants, 65
- curvilinear coordinates, 80
- cylindrical bar/rod, 206–211
 - flexural waves, 207
 - longitudinal (extensional) waves, 121, 207
 - Pochhammer equation, 207
 - porous, saturated, 208
 - resonance, 208
 - torsional waves, 206
- cylindrical shell, 96
- cylinder, solid, 97
- Darcy, unit, 525
- Darcy's law, 525–561
 - Brinkman's equation, 532
 - Buckley–Leverett equation for immiscible displacement, 526
 - compressible gas, 527
 - Forchheimer's relation, 532
- dead oil, 460, *see also* fluid properties

719 Index

- Debye dielectric model, 583
- DEM model, 224, 243, *see also* effective medium models
- density-velocity relations, *see* empirical velocity relations
- depolarizing factors, dielectric, 580
- Descarte's theorem, 315
- dielectric permittivity, 577–581, 611
- dielectric susceptibility, 582
- differential effective medium model, *see* DEM
- diffusion, 527–530, 562
- one-dimensional, 562
 - nonlinear, 562
 - radial, 562
 - saturated porous sphere, 530
- diffusion equation hyperbolic, 563
- diffusion equation nonlinear, 562
- diffusion scattering, 201–206
- diffusivity, hydraulic, 527–530
- Digby model, 347
- dimensionless numbers, 639
- direction cosines, 22
- discriminant analysis, 21
- dislocation theory, 94
- dispersion, *see* velocity dispersion
- displacement discontinuity model, *see* cracks
- dissipation, *see* attenuation
- distributions, 15–18
 - binomial coefficients, 15
 - binomial distribution, 15
 - logistic distribution, 18
 - lognormal distribution, 17
 - normal (Gaussian) distribution, 16
 - Poisson distribution, 15
 - truncated exponential distribution, 17
 - uniform distribution, 16
 - Weibull distribution, 18
- Dix equation, *see* NMO
- drainage, 541
- drained conditions, 82, 238, 374
- dry rock, 82, 238, 239, 374
- dual water model, 593
- Dutta–Odé model, 444–449

- Eaton's pore-pressure relation, 511
- Eberhart–Phillips (Han) velocity relations, 485
- effective electrical properties, 577–610
- effective fluid, 440
- effective medium models, dielectric
 - bounds, 577
 - Clausius–Mossotti formula, 578
 - coherent potential approximation, 578
 - Cole–Cole model, 583
 - Debye model, 583
 - DEM model, 224, 579
 - ellipsoidal inclusions, 84–90
 - Eshelby ellipsoid, 102–109, 243, 245–247
 - Hanai–Bruggeman model, 579
 - Hashin–Shtrikman bounds, 577
 - layered media, 581
 - Lorentz–Lorenz equation, 578
 - Maxwell–Garnett equation, 578
 - self-consistent approximation, 578
- effective medium models, elastic, 220–308
 - BISQ model, 419–421
 - bound-filling models, 290–295
 - bounding average method, 292
 - Brandt model, 350
 - cavities in elastic solid, 81–96
 - cementation models, *see* granular media
 - Chapman *et al.* squirt model, *see* squirt model
 - coherent potential approximation, 244
 - comparison among fluid-related dispersion mechanisms, 427–433
 - compressibility and pitfalls, 238–241
 - contact stiffness, grain, *see* Hertz–Mindlin model
 - coordination number, 312–315
 - DEM model, 224, 244, 248, 255–258
 - Digby model, 347
 - Eshelby–Cheng model, 267–269
 - Granular dynamics simulations, 313, 363
 - granular media, 309–366
 - Hashin–Shtrikman bounds, *see* bounds, elastic
 - Hertz (Mindlin) model, 287, 337–346
 - Hill average, 228
 - Hudson model, 258–267
 - isoframe model, 292
 - Jenkins *et al.* model, 349
 - Johnson *et al.* model, 350
 - Kuster–Toksöz model, 243, 244, 245, 248
 - Maxwell approximation, 245
 - Mori–Tanaka model, 225, 243, 244, 245, 248–249
 - needle-shaped (prolate) inclusion or cavity, 89, 241–275
 - O'Connell–Budiansky model, 172, 251
 - ordered sphere packing, effective moduli, 364–366
 - penny-shaped (oblate) inclusion or cavity, 88, 107, 108, 241–275
 - polycrystalline aggregates, 295–304
 - self-consistent approximation, 224, 244, 248, 251–255, 273
 - squirt, anisotropic, 413–416, 423–427
 - squirt model, *see* squirt model
 - stiff sand model, 354–356, 361
 - stress-induced anisotropy, 70–79
 - suspension, 234
 - T*-matrix inclusion models, 241–275
 - uniform shear modulus (Hill), 228, 236, 277
 - Walpole bounds, 224, 229–233
 - Walton model, 346
 - Wood's formula, 234
 - Xu–White model, 506
 - see also* bounds, elastic
- effective stress, pressure, 66–70
 - Biot–Willis coefficient, 68, 83, 381

- effective stress, pressure (cont.)
 effective stress coefficient, 67
 effective stress law, 66–70
 eigentensors and eigenvalues, 35–36, 39, 53
 eigenvectors, 36
 Einstein's viscosity relation, 568
 elastic compliance, *see* elasticity
 elastic impedance, 154–160
 extended elastic impedance, 156
 isotropic, 157
 orthorhombic, 159
 pseudo-impedance attribute, 154
 transversely isotropic (VTI), 158
 elastic moduli, *see* elasticity
 elasticity, 37–63
 2-D elasticity, 40–43
 anelectricity, 59, 62
 anisotropic, 44–63, *see also* anisotropy
 area moduli, 41
 Biot coefficient, 381
 bulk modulus, 37, 56
 cavities in elastic solid, 81–96
 compliance tensor, 22, 44
 compressibility, 37, 82, 83
 cubic, 47, 304
 effective stress properties, 66–70
 eigentensors and eigenvalues, 35–36, 39
 Hooke's law, 37–63
 Isotropic, 37, 44, 47, 302–304
 Kelvin notation, 22, 51–53, 242
 Lame's constant, 37, 38
 moduli, elastic, 37–63
 monoclinic, 44, 48
 nonlinear elasticity, 64
 orthorhombic, 48, 298–300
 plane strain, 40–43, 97
 plane stress, 40, 97
 P-wave modulus, 38
 Poisson's ratio, isotropic, 38, 42
 Poisson's ratio anisotropic, 54, 56
 polycrystalline aggregates, 295–304
 shear modulus, 38
 Skempton coefficient, 83
 static and dynamic moduli, 112–115
 stiffness tensor, 22, 36, 44
 strain energy, 54, 64
 strain tensor, 36, 37, 39, 225, 306
 stress, deviatoric part, 39
 stress, hydrostatic part, 39
 stress tensor, 36, 37, 39, 225
 stress-induced anisotropy, 70–79
 third-order elasticity, 64, 76
 Thomsen parameters, 57–61, 77, 302
 transversely isotropic (hexagonal), 48, 57–61, 275, 300–301
 triclinic, 44, 302
 Tsvankin's parameters for orthorhombic media, 62, 77
 Voigt notation, 22, 45–63, 64
 von Mises stress, 40
 Young's modulus, isotropic, 38, 221
 Young's modulus, anisotropic, 54, 56
 see also AVO; bounds, elastic; effective medium
 models, elastic; phase velocity
 electrical conductivity, 588–596
 Archie's law, 589
 dual water model, 593
 Indonesia formula, 591
 Sen and Goode model, 594
 shaly sands, 591
 Simandoux equation, 591
 Waxman–Smits model, 592
 Waxman–Smits–Juhász model, 592
 electromagnetic waves, 582
 reflection coefficients, 584
 transmission coefficients, 584
 electromagnetism, units, 637
 ellipsoidal cavities, 84–90, 102–109
 see also cavities in elastic solid; effective medium
 models, elastic
 embedded bounds, *see* solid substitution
 empirical electrical property relations, 585–588
 Archie's law, 589
 CRIM formula, 586
 cross-property relations, 596–608
 Faust's relation, 601
 Knight and Nur relation, 587
 Koesoemadinata–McMechan relations, 588
 Lichtnecker–Rother formula, 585
 Odelevskii formula, 586
 Olhoeft's relation, 587
 Topp's relation, 586
 empirical velocity relations, 474–524
 Birch's law, 517
 Brocher's compilation, 488
 Castagna's velocity relations, 487, 492, 493, 494
 coal, 497
 critical porosity model, 257, 474–478, 498
 cross-property relations, 596–608
 Eberhart–Phillips (Han) relations, 485
 Faust's relation, 601
 Gardner's velocity-density relation, 509
 Geertsma's modulus-porosity relation, 478
 Greenberg–Castagna relations, 502–504
 Han's velocity relations, 494
 interpolators, soft and stiff, 292, 334, 359, 361, 409, 477
 Krief's relations, 500–502
 modified bounds, 474–480
 mudrock line, 487, 494
 Pickett's relation
 Raymer–Hunt–Gardner velocity relations, 474
 static and dynamic moduli, 112–115
 Tosaya's velocity relations, 486
 velocity-density relations, 508
 velocity-strength relations, 515–517
 Vernik's relations, 504

- Vernik–Kachanov clastics models, 480–482
- V_P -density, 488, 508
- V_P -Poisson's ratio, 491
- V_P - V_S relations, 488, 489, 492–508
- Williams's relation, 505
- Wyllie's time average, 478
- energy spectrum, *see* spectrum
- energy, strain, 54, 64
- energy velocity, 124
- envelope, *see* Hilbert transform
- equations of state fluids, *see* fluid properties
- Eshelby–Cheng model, 267–269
- Eshelby ellipsoid, 102–109, 243, 245–247
- Eshelby tensor, 248
- Euler angles, 24
- exponential distribution, 17
- fast path effect, 198
 - Faust's relation, 601
 - Formation factor, 588
- FFT, *see* Fourier transform
- field optimality condition, 225
- filtration, *see* diffusion
- flexural waves bar, 207
- Floquet solution, 188
- fluid properties, 457–473
 - apparent liquid density, 463
 - Batzle–Wang relations for physical properties, 457–473
 - bubble point, 461
 - condensates, 469–473
 - critical pressure, 469
 - critical temperature, 469
 - heavy oil, 564–567
 - nonwetting, 539
 - formation volume factor, 462
 - principle of corresponding states, 469
 - pseudo critical properties, 469
 - pseudo density, 463
 - reduced pressure, 469
 - reduced temperature, 469
 - viscosity, 468, 525, 564–567
 - wetting, 539
 - Z-factor, gas, 470, 663–669
- fluid flow, 525–574
 - Brinkman's equation, 532
 - creeping flow, 535
 - Darcy's law, 525–561
 - dynamic permeability, 217, 449–455
 - diffusion equation nonlinear, 562
 - diffusivity, 527–530
 - drainage, 541
 - Forchheimer's relation, 532
 - fractured formation, 560
 - imbibition, 541
 - Kozeny–Carman relation, 542–557
 - Knudsen flow, 531
 - laminar flow, 533–538
 - multiphase flow
 - Navier–Stokes equation, 533
 - parallel walls, flow between, 533
 - past a sphere, 534
 - permeability bounds, 548
 - pipes and ducts, 533–536
 - relative permeability, 526
 - slip flow, 531
 - Stokes law, 533
 - transition flow; 531
 - viscous flow, 531, 533–538
- fluid substitution
 - anisotropic, 387–390
 - Batzle–Wang, *see* fluid properties
 - Biot poroelastic theory, 367–373, 381
 - Biot–Gassmann fluid substitution, 373, 387–390
 - bounding average method (BAM), 292, 400, 412
 - bounds on, 384
 - Brown and Korringa equations, 385–390
 - Dvorkin's model for clay-bearing sandstone, 382
 - Gassmann's fluid substitution, 373, 374–384, 387–390
 - partial saturations, 438–443
 - P-wave only, 381
 - thinly laminated sands, 407–412
 - see also* solid substitution
- fluids, dispersion and attenuation of seismic waves, 367–473
 - Biot theory, 367–373
 - from poroelastic heterogeneity, 449–455
 - see also* squirt model
- Folk and Ward formula, *see* granular media
- Forchheimer's relation, 532
- formation factor, 588
- Fourier transform, 1–6
 - causality, 9
 - convolution theorem, 2
 - energy spectrum, 3
 - impulse response, 9
 - minimum phase, 3
 - sampling theorem, 4
 - transfer function, 9
 - transform pairs, 6
 - transform theorems, 6
 - zero phase, 3
- fractures, *see* cracks
- Fresnel's equations, electromagnetic, 584
- Gardner's equation, 509
- gases, properties, 457–473, 663–669
- gas-water ratio, 458
- Gassmann equations, 374–384
 - anisotropic form, 387–390
 - Batzle–Wang relations, *see* fluid properties
 - Biot coefficient form, 381
 - bounding average method, 292
 - compressibility form, 376
 - dry rock caveat, 374

722 Index

- Gassmann equations (cont.)
 Dvorkin's model for clay-bearing sandstone, 382
 generalized form for composite porous media, 390
 linear form, 377
 P-wave modulus form, 378, 381
 partial saturations, 438–443
 pore stiffness interpretation, 84, 378
 Reuss average form, 376
 solid pore-filling material, *see* solid substitution
 thinly laminated sands, 407–412
 velocity form, 378
 V_P -only form (no V_S), 378
 see also Brown and Korringa equations
- Gaussian distribution, 16
- Geertsma's modulus-porosity relations, 478
- Geertsma–Smit approximation to the Biot model, 372
- granular media, 309–366
 binary mixtures, 316–335
 Brandt model, 350
 cementation models, 354–356, 361
 coefficient of variation (sorting), 337
 coordination number, 312–315
 Digby model, 347
 effective moduli, 337–364
 see also effective medium models, elastic energy of deposition
 ellipsoids, packing of, 325–328
 Folk and Ward formula, 337
 Hertz (Mindlin) model, 287, 337–346
 ideal mixtures, 316–317
 Jenkins *et al.* model, 349
 Johnson *et al.* model, 350
 non-ideal mixing, 317–321
 non-spherical particles, 321
 ordered sphere packing, effective moduli, 364–366
 spheres: packing and sorting of, 309–337
 spheres, packing of identical, 309–316, 337–364
 porosity, 309
 particle shape, 321
 particle size, 335
 percolation, 325–328
 phi-scale of particle size, 336
 psi-scale of particle size, 336
 sorting, 335, 336–337
 sphericity, 322
 standard deviation (sorting), 336, 337
 stiff sand model, 354–356, 361
 Thomas–Stieber model for sand-shale systems, 329–335
 Yin–Marion models for sand-shale systems, 329–335
 Udden–Wentworth scale, 335
 uncemented (soft) sand model, 359–360
 Walton model, 346
- Gravity, gas, 461
 gravity, API, 460
- Greenberg–Castagna V_P – V_S relations, 502–504
- group velocity, 124
 see also velocity
- Han's velocity relations, 494
- Hartley transform, 6
- Hashin–Shtrikman bounds, *see* bounds, elastic, bounds, electrical
- Hertz (Mindlin) model, 287, 337–346
- hexagonal symmetry, *see* elasticity, transverse isotropy
- Hilbert transform, 7–9
 analytic signal, 7–9
 impulse response, 9
 instantaneous envelope, 8
 instantaneous frequency, 8
 instantaneous phase, 8
- Hill relations
 uniform shear modulus, 228, 236, 277
 Voigt–Reuss–Hill average, 235, 292
- Hilterman's AVO formulas, 142
- Hooke's law, *see* elasticity
- Hudson's crack model, 258–267
 heavily faulted structures, 264
 scattering attenuation, 201–206
- HTI, *see* AVO, elasticity, phase velocity, reflectivity, transverse isotropy
- hydrate, methane, 659
- hydraulic aperture, fractures, 560
- hydraulic conductivity, 525
- hyperelastic, *see* nonlinear elasticity
- ice, 659–661
- imbibition, 541
- impedance, seismic, 126–136
 see also elastic impedance; AVO
- impulse response, *see* Fourier transform
- inclusion models, dielectric, 577–610
 Clausius–Mossotti formula, 578
 coherent potential approximation, 578
 DEM model, 578
 Hanai–Bruggeman model, 578
 depolarizing factors, 579
 ellipsoidal inclusions, 579
 Lorentz–Lorenz equation, 578
 Maxwell–Garnett equation, 578
 self-consistent approximation, 224
- inclusion models, elastic, 241–275
 DEM model, 224–248, 255–258, 272–273
 Eshelby ellipsoid, 102–109, 243
 Eshelby–Cheng model, 267–269
 Hudson's model, 258–267
 Kuster–Toksöz model, 243, 244, 245, 248, 249–251
 self-consistent approximation, 224, 244, 248, 251–255, 273
 T -matrix inclusion models, 241–275
 Xu–White model, 506
 Indonesia formula, 591
- instantaneous envelope, *see* Hilbert transform
- instantaneous frequency, *see* Hilbert transform

723 Index

- instantaneous phase, *see* Hilbert transform
 interfacial tension, *see* surface tension
 invariants, tensor, *see* tensor properties and operations
 invariant imbedding, *see* Kennett algorithm
 irreducible water saturation, 542, 557–560
 Coates equation, 557
 Coates–Dumanoir equation, 557
 permeability relations, 557–560
 Timur equation, 557
 Tixier equation, 557
 isoframe model, 292
 isostrain average, *see* Voigt average
 isostress average, *see* effective fluid, Reuss average,
 Wood's formula

 Jenkins *et al.* model, 349
 Johnson *et al.* model, 350

 Kelvin notation, 22, 51–53, 242
 Kennett–Frazer theory, 181
 kerogen properties, 519–524
 Klinkenberg effect, 530
 Knight and Nur relation, 587
 Knott–Zoeppritz equations, *see* AVO
 Knudsen number, 530
 Koesoemadinata–McMechan relations, 514,
 588
 Kozeny–Carman relation, 542–557
 apparent radius, 544
 circular pipe, 544
 ellipsoidal particle pack, 546
 elliptical pipe, 533–536
 percolation, 549
 pore throat effect,
 sphere packs, 546, 547
 square pipe, 544
 triangular pipe, 544
 Kramers–Kronig relations, 179–181
 Krief's relations, 500–502
 Kuster–Toksöz model, 243, 244, 245, 248

 Lamé's constant, *see* elasticity
 Landau's third-order constants, 65
 Laplace equation for capillary pressure, 539
 Laplace transform, 1, 10
 layered media
 anisotropy, *see* Backus average, Hudson's model
 Bragg scattering, 189
 dielectric constant, 581
 Floquet solution, 188
 Kennett–Frazer theory, 181, 185
 O'Doherty–Anstey formula, 187
 periodic, 188
 poroelastic, 195–197
 scattering attenuation, 188, 201–206
 stratigraphic filtering, 185–189
 synthetic seismograms, 185–189 *see also*
 Kennet–Frazer theory
 uniform shear modulus, 277
 waves in elastic layered medium, 181–185, 189–197
 waves in viscoelastic layered medium, 181–185,
 189–197
 see also Backus average; stratigraphic filtering;
 velocity dispersion
 Lichtnecker–Rother formula, 585
 linear regression, 12–14
 live oil, 461–469
 local flow model, *see* squirt model
 logarithmic decrement, *see* viscoelasticity and Q
 logistic distribution, 18
 lognormal distribution, 17
 longitudinal waves, *see* cylindrical rods
 Lorentz–Lorenz formula, 578

 magma, melt and igneous rocks, 571–574, 653
 Mahalanobis distance, 21
 Maxwell approximation, *see* effective medium models
 Maxwell solid, *see* viscoelasticity and Q
 Maxwell–Garnett equation, 578
 mean, 12
 mean deviation, 12
 median, 12
 metamorphic rocks, 658
 methane hydrate, 659, *see also* ice
 microgeometric parameters, *see* bounds, elastic
 Mie scattering, 201–206
 Mindlin model, 287, 337–346
 mineral property tables, 641–652
 mineral substitution, *see* solid substitution
 minimum phase, *see* Fourier transform
 modified Hashin–Shtrikman, *see* bounds, elastic;
 effective medium models, elastic; empirical
 relations
 modified Voigt, *see* bounds, elastic;
 effective medium models, elastic;
 empirical relations
 moduli, *see* elasticity
 modulus defect, 428
 see also viscoelasticity and Q
 Mohr's circles, 109–111
 monoclinic symmetry, *see* elasticity
 Monte Carlo simulations, 18
 Mori–Tanaka model, 225, 243, 244, 248–249
 mudrock line, 487, 494
 Murnaghan third-order constants, 65

 Navier–Stokes equations, 533
 nearly constant Q model, *see* viscoelasticity and Q
 Newtonian flow, *see* fluid flow
 NMO (normal moveout), 126–133
 anisotropic, 59, 128–133
 Dix equation, 128
 elliptical anisotropy, 130
 interval velocity, 128
 isotropic, 127
 layered anisotropic earth, 133

- NMO (normal moveout) (cont.)
 orthorhombic, 132
 tilted transversely isotropic, 131
 transversely isotropic, 129
 velocity, NMO, 127
 velocity, RMS, 128
 normal distribution, 17
 Nyquist frequency, 3, 4
- O'Connell–Budiansky model, 172, 251
 Odelevskii formula, 586
 O'Doherty–Anstey formula, 187
 oil properties, 460–469
 Batzle–Wang relations, 457–473
 bubble point, 461
 dead oil, 460
 live oil, 461–469
 see also fluid properties
 Olhoeft's relation, 587
 optical potential approximation, 272
 orientation distribution function (ODF), 296
 orthorhombic symmetry, *see* AVO, elasticity, phase velocity, reflectivity
- packing, *see* granular media
 partial saturations, 438–443
 Brie mixing equation, 443
 effective fluid, 440
 patchy saturation, 237, 433, 434, 442, 443
 relaxation scale, 441
 relaxation time, 429
 Reuss average mixing, 441
 Voigt average mixing, 443
 White–Dutta–Odé model, 444–449
 see also fluid properties, fluid substitution;
 Gassmann's equations; Biot model
 particles and bubbles in a viscoelastic background, 567–570
 partition theorem, 306
 pdf, *see* distributions
 pendular ring, 540
 penny-shaped crack, *see* cavities in elastic solid,
 cracks, effective medium models elastic
 percolation porosity for flow, 549
 permeability
 Coates equation, 557
 Coates–Dumanoir equation, 557
 dynamic, 217, 449–455
 fractured formations, 560
 gas, 530
 irreducible water saturation relations, 542,
 557–560
 Klinkenberg correction, 530
 Knudsen flow, 530
 Kozeny–Carman relation, 542–557
 relative permeability, 526
 Timur equation, 557
 Tixier equation, 557
- phase, 3
 minimum phase, 3
 zero phase, 3
 phase velocity, 49–51, 123
 anisotropic, 49–51
 electromagnetic, 123, 582
 isotropic, 49
 orthorhombic, 50
 Rayleigh wave, 122, 207, 211
 transversely isotropic, 49, 57–61
 see also viscoelasticity and Q
 phi-scale, *see* granular media
 physical constants, tables, 638
 Pickett's relation, 492, 493, 499
 pipe, flow in, 533–538, *see also* Kozeny–Carman
 relation
 circular pipe, 533–536
 Darcy friction factor, 536
 elliptical pipe, 535–538
 Fanning friction factor, 535–538
 polygonal, 535–538
 rectangular pipe, 534
 sinusoidally varying radius, 535
 triangular pipe, 534
 plane stress and strain, *see* elasticity
 Pochhammer equation, 207
 Poisson distribution, 15
 Poisson's ratio, *see* AVO, effective medium models,
 elastic, elasticity
 population variance, *see* variance
 pore stiffness, 84, 89, 90, 239, 378
 compressibility, *see* compressibility, cavities in
 elastic solid
 pore pressure, empirical relations
 Bower's relation, 511
 Eaton's relation, 511
 Kan and Swan, 512
 pore pressure, stress-induced, *see* Skempton's
 coefficient
 poroelasticity, *see* Biot model
 porosity, *see* empirical velocity relations,
 effective medium models,
 elastic
 probability, *see* statistics and probability
 principal directions, *see* eigenvectors
 principal stress, 36, 40
 probability distributions, *see* distributions
 propagator matrix, 181, 585
 psi-scale
 see also granular media
 P-wave modulus, *see* effective medium models,
 elastic, elasticity
- Q , *see also* viscoelasticity and Q
 quality factor, *see also* viscoelasticity and Q
- ray parameter, 138
 Rayleigh scattering, 201, 205, 262

- Rayleigh wave velocity, 122, 207
 pseudo-Rayleigh in borehole, 211
 Raymer form, V_s relation, 507
 Raymer–Hunt–Gardner velocity relations, 482
 reflectivity, electromagnetic, 584
 reflectivity, seismic, 126–136, 137
 see also AVO
 regression, 12–14
 representative elementary volume (REV), 304–306
 residual oil, 542
 resistivity, electrical, *see* electrical conductivity
 resonant bar, *see* cylindrical rod
 Reuss average, *see* bounds, elastic, Reuss
 Reynolds number, 535
 RMS velocity, *see* NMO
 rock property tables and plots, 613–653
- sample of laboratory data, 613–625
 sample of wireline data, 627–633
 see also mineral properties tables
 salt, 648, *see also* mineral properties tables
 sample covariance, *see* covariance
 sample mean, *see* mean
 sample variance, *see* variance
 sampling theorem, *see* Fourier transform
 saturation
 drained conditions, 82, 238, 374
 low-frequency compressibility, 83
 undrained conditions, 82, 238
 see also partial saturations
 scattering
 attenuation, 201–206
 Bragg scattering, 189
 Brillouin, 660
 diffusion scattering, 201, 202
 Hudson's model, 241–275
 Kuster–Toksöz model, 241–275
 Mie scattering, 201–206
 Rayleigh scattering, 201, 205, 262
 self-consistent approximation, 224, 241–275
 spherical inclusions, 106, 241–275
 stochastic (Mie) scattering, 201–206
 T -matrix inclusion models, 241–275
 see also layered media
 second-order elasticity, 64
 seismic impedance, *see* impedance, seismic
 seismic velocity, *see* velocity
 self-consistent approximation, *see* effective medium models
 Sen and Goode model, 594
 shaly sands
 Castagna's velocity relations, 487, 492, 493, 494
 Eberhart–Phillips pressure relation, 485
 electrical conductivity, 591
 Han's velocity relations, 485, 494
 mudrock line, 487, 494
 Tosaya's velocity relations, 486
 V_P – V_S relations, 492–508
 shear modulus, *see* effective medium models, elastic, elasticity
 shear modulus, uniform, 228, 277
 Shuey's approximation, 141
 signal velocity, 126
 Simandoux equation, 591
 Skempton's coefficient, 83
 see also cavities in elastic solid
 skin depth, electromagnetic, 582
 slow P-wave, *see* Biot model
 slow S-wave, 368, 370
 see also, Biot model
 slowness, 123
 see also velocity; stratigraphic slowness
 Smith and Gidlow's AVO formula
 see also AVO
 Snell's law, 138, 153
 Soddy circles, 315
 solid substitution, 393–407
 bounding average method (BAM), 400, 412
 Ciz and Shapiro approximation, 406
 cross-bounds, 596–608
 embedded bounds, 395
 mineral substitution, 404
 P-wave only bounds, 403
 y -transform, 397
 sorting, *see* granular media
 specific surface area
 spectral ratio, *see also* viscoelasticity and Q
 spectrum, 3, 5, 7–9, 171, 173, 187, 450
 sphere packs, *see* granular media
 spherical coordinates, 80
 spherical inclusions, *see* cavities in elastic solid, effective medium models, elastic scattering
 squirt model, 372
 anisotropic, 423–427
 Chapman *et al.* squirt model, 421
 extended to all frequencies, 416–419
 Gurevich *et al.* extension, 415
 Mavko–Jizba model, 413–419
 standard deviation, 12
 standard linear solid, 370
 see also viscoelasticity and Q
 standard temperature and pressure (STP), 672
 statistical classification, 20–21
 statistics and probability, 12–21
 autocovariance, 15
 Bayes, 20, 21
 bootstrap, 19
 classification, 20–21
 coefficient of determination, 13
 coefficient of variation, 12
 correlation coefficient, 12, 13
 covariance, 12, 14
 distributions, 15–18
 expectation operator, 15
 mean, 12

726 Index

- statistics and probability (cont.)
 - mean deviation, 12
 - median, 12
 - Monte Carlo, 18
 - regression, 12–14
 - standard deviation, 12
 - variance, 12, 13
 - variogram, 14, 15
- stiff sand model, 354–356, 361
- stiffness tensor, *see* elasticity
- stochastic (Mie) scattering, 201–206
- Stoneley waves in borehole, 211
- strain concentration tensor, 103, 242, 248, 306
- strain variance, 306
- strain, uniform, 225
- stratigraphic filtering, 185–189
 - Floquet solution, 188
 - O'Doherty–Anstey formula, 187
- stratigraphic slowness, 185–189
- strength, *see* unconfined compressive strength, empirical relations
- stress-induced anisotropy, 70–79
- stress intensity factors, 115–120
- surface tension, 538
 - capillary number, 568
 - contact angle, 539
 - Young's relation, 538
- suspensions, *see* bounds, elastic; bounds, Reuss; Wood's formula
- Sylvester's formula, 26
- symmetries,
 - cubic, 27, 28, 31, 47, 304
 - Curie theorem, 33
 - Hermann theorem, 34
 - isotropic, 29, 32, 44, 47, 302–304
 - monoclinic, 27, 28, 29
 - Neumann's principle, 34
 - orthorhombic, 28, 30, 56, 70, 298–300
 - tetragonal, 27, 30, 303
 - triclinic, 27, 44, 302
 - trigonal, 27, 30, 303
 - transversely isotropic (hexagonal), 27, 28, 31, 275, 300–301
- synthetic seismograms, *see* Kennett algorithm; layered media
- tensor properties and operations, 25–36
 - closest tensor of greater symmetry, 26–33
 - see also* coordinate transformation
 - functions of tensors, 26
 - invariants, 34–35, 40
 - projection tensors, 32, 242
 - Sylvester's formula, 26
 - tensor contraction, 25
- tensor transformation,
 - see* coordinate transformation
- thinly layered (laminated) sand-shale systems, 331
 - see also* fluid substitution
- third-order elasticity, 64, 76
- Thomas–Stieber model for sand-shale systems, 329–335
- Thomsen's weak anisotropy, 57–61, 77, 302
- time-average equation, 478
- time-domain reflectometry (TDR), 586
- Timur equation, 557
- Tixier equation, 557
- T*-matrix inclusion models, 269–275
 - coherent potential approximation, 273
 - optical potential approximation, 272
 - self-consistent approximation, 224, 251–255, 273
- Topp's relation, 586
- torsional waves, *see* cylindrical rods
- tortuosity, 368, 543, 552–556
- Tosaya's velocity relations, 486
- transfer function, *see* Fourier transform
- transmissivity
 - electromagnetic, 584
 - seismic, 126–136
 - see also* AVO
- transverse isotropy, *see* anisotropy, AVO, elasticity, NMO, phase velocity, reflectivity, symmetries
- truncated exponential distribution, 17
- Tsvankin's parameters, 62, 77
- Udden–Wentworth scale, *see* granular media
- uncemented (soft) sand model, 359–360
- unconfined compressive strength (UCS) empirical relations, 515–517
- undrained conditions, 82, 238
- uniform distribution, 16
- variance, 12, 13
- variogram, 14, 15
- velocity, dispersion, 124
 - anomalous, normal, 124
 - Biot model, 367–373
 - BISQ model, 419–421
 - Bragg scattering, 189
 - Chapman *et al.* squirt model, 421
 - characteristic frequency, 429, 441
 - comparison among fluid-related mechanisms, 427–433
 - cylindrical rods, 206–211
 - Dvorkin–Mavko attenuation model, 433–437
 - electromagnetic, 582
 - fast path effect, 198
 - features common among models, 427–433
 - Floquet solution, 188
 - group, phase, energy velocities, 123–126
 - heterogeneous media, 197–201
 - layered poroelastic, 280–285
 - O'Doherty–Anstey formula, 187
 - poroelastic heterogeneity, 449–455
 - resonant bar, *see* cylindrical bar
 - saturation-related, 443
 - scattering attenuation, 201–206

- squirt model, 372, 413–421, 423–433
- stratigraphic filtering, 185–189
- stratigraphic slowness, 185–189
- three-dimensional heterogeneous media, 197–201
- waves in pure viscous fluid, 455
 - see also* layered media; viscoelasticity and Q
- velocity, electromagnetic
- velocity, seismic, 121–219
 - cylindrical rods, 206–211
 - Biot, 367–373
 - group, phase, energy velocities, 123–126
 - Rayleigh wave, 122, 207, 211
 - RMS, *see* NMO
 - signal velocity, 126
 - see also* squirt model
 - stratigraphic filtering, 185–189
 - viscous fluid, in, 455
 - see also* anisotropy; empirical velocity relations; velocity dispersion
- velocity-density relations, 508
- velocity-porosity relation, *see* empirical velocity relations
- Verniks V_P – V_S relations, 504
- viscoelasticity and Q , 160–179
 - attenuation, 166, *see also* quality factor
 - Backus average, 275–285
 - characteristic frequency, 166, 429, 441
 - Cole–Cole model, 173
 - common models, 165–174
 - comparison among fluid-related mechanisms, 427–433
 - constant Q model, 168
 - creep function, 164
 - dispersion, 174–179
 - Dvorkin–Mavko attenuation model, 433–437
 - fractional Maxwell model, 173
 - group, phase, energy velocities, 123–126
 - Havriliak–Negami model, 173
 - Kramers–Kronig relations, 179–181
 - logarithmic decrement, 162
 - loss modulus, 165
 - Maxwell solid, 161, 169, 177
 - melt and magma, 571–574
 - modulus, complex, 161
 - modulus defect, 167, 428
 - nearly constant Q model, 167
 - Newtonian viscous fluid, 171, 176, 178
 - particles and bubbles in viscoelastic background, 567–570
 - power law creep, 173
 - quality factor (Q), 162
 - relaxation function, 163
 - relaxation time, 171
 - saturation-related, 443
 - spectral ratio, 163
 - standard linear solid, 161, 165–167, 177, 370
 - storage modulus, 165
 - time domain, relaxation and creep, 163
 - viscosity, 165, 567
 - Voigt solid, 161, 171
 - wave number, complex, 174
 - wave velocity, 174–179
 - see also* Kramers–Kronig relations; velocity dispersion
- viscosity of reservoir fluids,
 - see* fluid properties, viscoelasticity and Q
- viscous flow, 531
 - circular pipe, 533–536
 - elliptical pipe, 535–538
 - parallel plates, 533
 - rectangular pipe, 534
 - triangular pipe, 534
- viscous fluid
 - see* fluid properties, viscoelasticity and Q
 - wave velocity in, 455
- vitrinite reflectance, 520, 522, 623, 624
- Voigt average, *see* bounds, elastic, Voigt
- Voigt notation, 22, 45–63, 64
- Voigt–Reuss–Hill average, 235, 292
- Voigt solid, *see* viscoelasticity and Q
- von Mises stress, 40
- V_P – V_S relations, 488, 492–508
- VTI, *see* AVO, elasticity, NMO, phase velocity, reflectivity, transverse isotropy
- Walpole bounds, *see* bounds, elastic
- Walton model, 346
- water, *see* fluid properties
- sea water, 659–662
- wavelet, *see* Fourier transform
- Waxman–Smits equations, 592
- Waxman–Smits–Juhász model, 592
- Weibull distribution, 18
- White–Dutta–Odé model, 444–449
- Williams V_P – V_S relation, 505
- Wood’s formula, 234
- Wyllie’s time-average equation, 478
- Xu–White model, 506
- y-transform, 229, 294, 397
- Yin–Marion–Dvorkin–Gutierrez–Avseth model for sand-shale systems, 329–335
- Young’s modulus, *see* elasticity
- Young’s relation, 538
- zero phase, *see* Fourier transform
- Zimmer’s unconsolidated sand data
- Zoeppritz equations, *see* AVO