

Contents

	<i>Preface</i>	<i>page ix</i>
Part I	Physical Properties of Unconventional Reservoirs	1
1	Introduction	3
	Unconventional Resources	6
	Types of Unconventional Reservoirs	9
	Recovery Factors and Production Rates	17
	Horizontal Drilling and Multi-Stage Hydraulic Fracturing	21
2	Composition, Fabric, Elastic Properties and Anisotropy	31
	Composition and Fabric	31
	Elastic Properties	41
	Elastic Anisotropy	50
	Poroelasticity	53
	Estimating Elastic Properties from Geophysical Data	56
3	Strength and Ductility	65
	Rock Strength	65
	Time-Dependent Deformation (Creep)	69
	Stress and Strain Partitioning	73
	Modeling Time-Dependent Deformation	76
	Estimating <i>In Situ</i> Differential Stress from Viscoelastic Properties	80
	Brittleness and Stress Magnitudes	84
4	Frictional Properties	91
	Fault Strength and Stress Magnitudes	92
	Rock Friction	95
	Frictional Strength and Stability	101
	Implications for Induced Shear Slip during Hydraulic Stimulation	111

vi	Contents	
5	Pore Networks and Pore Fluids	115
	Matrix Porosity	115
	Matrix Pore Networks	132
	<i>In Situ</i> Pore Fluids	138
6	Flow and Sorption	149
	Matrix Flow	150
	Permeability	154
	Sorption	168
7	Stress, Pore Pressure, Fractures and Faults	181
	State of Stress in US Unconventional Reservoirs	182
	Measuring Stress Orientation and Magnitude	191
	Pore Pressure in Unconventional Reservoirs	204
	Fractures and Faults in Unconventional Reservoirs	211
	Utilizing 3D Seismic Data to Map Fault zones and Fractures	225
Part II	Stimulating Production from Unconventional Reservoirs	231
8	Horizontal Drilling and Multi-Stage Hydraulic Fracturing	233
	Horizontal Drilling	233
	Multi-Stage Hydraulic Fracturing	238
	Fracturing Fluids and Proppants	254
9	Reservoir Seismology	263
	Microseismic Monitoring during Reservoir Stimulation	263
	Seismic Wave Radiation	270
	Earthquake Source Parameters and Scaling Relationships	282
	Earthquake Statistics	287
	Locating Microearthquakes	289
10	Induced Shear Slip during Hydraulic Fracturing	301
	Shear Stimulation and Production	301
	Coulomb Faulting and Slip on Poorly Oriented Fracture and Fault Planes	304
	Shear Slip and Permeability	315
11	Geomechanics and Stimulation Optimization	322
	Landing Zones	323
	Optimizing Completions I: Field Tests and Reservoir Simulation	328
	Vertical Hydraulic Fracture Growth	332

	Optimizing Completions II: Reservoir Simulation and 3D Geomechanics	334
	Viscoplastic Stress Relaxation and Varying Stress Magnitudes with Depth	339
	Targeting Geomechanical Sweet Spots: Fractures, Faults and Pore Pressure	344
12	Production and Depletion	345
	Production Decline Curves and One-Dimensional Flow	346
	Using Microseismicity to Estimate Total Fracture Area	349
	Evolution of a Shear Fracture Network	353
	Matrix Damage and Permeability Enhancement	358
	Seismic and Aseismic Fault Slip	359
	Depletion of Ultra-Low Permeability Formations with High Permeability Fractures	360
	The Frac Hit Phenomenon and Well-to-Well Communication	362
	Modeling Poroelastic Stress Changes	370
	Part III Environmental Impacts and Induced Seismicity	375
13	Environmental Impacts and Induced Seismicity	377
	Overview of Environmental Issues	378
	Induced Seismicity	389
14	Managing the Risk of Injection-Induced Seismicity	406
	Avoiding Injection Near Potentially Active Faults	406
	Estimation of Fault Slip Potential in the Permian and Fort Worth Basins	415
	Risk Management and Traffic Light Systems	422
	Utilizing Seismogenic Index Models to Manage Produced Water Injection	426
	Site Characterization Risk Frameworks	434
	<i>References</i>	442
	<i>Index</i>	479