

## Index

- air pollution*, 7, 378  
*Anadarko Basin*, 8, 206  
*Andersonian faulting theory*, 182  
 $A_\phi$  and relative stress magnitudes, 182  
 Extended Andersonian faulting theory, 182  
 normal faulting, 182  
 normal/strike-slip faulting, 182  
 reverse faulting, 182  
 strike-slip faulting, 182  
 strike-slip/reverse faulting, 182  
*anisotropy*, 37, 41  
 creep compliance, 73, 79, 90  
 elastic moduli, 43, 45, 50, 51, 52, 68, 186, 198  
 HTI, 27, 228  
 mineral, 32, 34  
 permeability, 137, 167, 174  
 porosity, 35, 125, 129  
 rock strength, 67  
 seismic, 181, 228, 229, 265, 269, 292  
 stress, 27, 60, 88, 111, 182, 202, 209, 313, 342, 361, 369, 372  
 structural, 27, 39, 48, 69, 73, 116, 132, 198  
 VTI, 27, 41  
*ant tracking*, 219, 220, 224, 225, 405, 419  
*Appalachian Basin*  
 stress map, 190  
*aquifers*  
 potable, 233, 254, 378, 384, 385, 393  
 saline, 381, 416  
*aseismic (slow) slip*, 68, 101, 113, 317, 350, 358, 359, 405, 422  
*attenuation*, 264, 277, 283, 285  
*azimuthal AVO*, 228, 229, 230  
 $A_\phi$ , 182, 184, 193, 204, 210, 417  
*bacteria*, 11, 255, 383  
*Bakken formation*, 21, 22, 88, 274, 318, 329, 365, 397  
 map, 17  
 pore pressure, 206  
 poroelasticity, 56, 366  
 produced water, 384  
 production, 7, 18, 19  
 samples, 61  
 stratigraphy, 16  
 stress state, 369  
 water use, 379  
*Barnett shale*, 10, 15, 21, 88  
 3D seismic reflection, 225  
 capillary pressure, 143  
 deposition, 10  
 fractures, 214, 305, 306, 318  
 geothermal gradient, 208  
 hydraulic fracturing, 239, 241, 250  
 map, 13  
 microseismicity, 218, 242, 254, 265, 277, 303, 304, 314  
 pore pressure, 206  
 produced water, 382, 384  
 production, 5, 7, 12, 18, 233, 302, 362  
 samples, 33, 61  
 seismic anisotropy, 227  
 stratigraphy, 11, 57, 58  
 stress state, 111  
 wells, 12, 219, 377  
*bedding*, 10, 34, 39, 41, 116  
 creep compliance anisotropy, 72  
 definition, 27  
 permeability anisotropy, 167  
 slip during hydraulic stimulation, 310, 311  
 strength anisotropy, 67  
 velocity anisotropy, 27, 44, 228  
*Biot coefficient*, 153, 354  
 definition, 53  
 laboratory data, 54, 56  
*brittleness*  
 definition, 84  
 empirical relationships, 85  
 rethinking brittleness, 87  
*bulk modulus*, 47, 53, 55  
*Byerlee's law*, 104  
*carbonates*, 32, 35, 39, 41, 104, 120  
 calcite, 32, 47, 48, 105, 107, 132, 212  
 dolomite, 32, 48, 121, 217, 431  
*cementation*, 14, 120, 121  
*Central Basin Platform*, 186, 312, 313, 384, 416  
*chert*, 31

- clay*  
 content, 14, 32  
 elastic properties, 47  
 fabric, 27, 32, 34, 39, 116  
 friction, 104, 105, 107  
 illite, 32, 105, 172  
 interlayer illite–smectite, 32  
 porosity, 34, 35, 38, 120  
 smectite, 173  
 smectite to illite transition, 14, 32  
 smectite–illite interlayer structure, 120, 173  
 stabilizers, 255, 383  
 swelling, 34, 126, 172, 173, 176
- CO<sub>2</sub>*  
 adsorption, 126, 132, 171, 172  
 emissions, 5, 378, 387  
 fracturing fluid, 256  
 injection, 21, 173  
 molecular size, 118  
 permeability, 173  
 storage, 6, 171, 409
- coal*, 5, 11, 172, 378
- compaction*, 14, 39, 102, 110, 120, 211  
 pore, 55, 69, 123, 151, 159, 165, 167, 173
- compressibility*  
 gas, 156, 346  
 pore, 153, 163, 165, 354
- compressional wave (P-wave) velocity*, 44, 45, 46,  
 47, 228
- compressive strength*, 66, 175
- corner frequency*, 283, 284, 349
- crack growth*, 67, 69, 72
- creep*  
 anisotropy, 73, 79  
 compliance, 70, 165  
 constitutive laws, 77  
 definition, 69  
 measurement, 43, 66  
 on faults, 110, 112, 422  
 stress and strain partitioning, 73  
 stress dependence, 70
- critical stress intensity factor*, 67, 333
- critically stressed faults*, 112  
 permeability, 397  
 theory, 93
- Dallas Fort Worth airport earthquakes*, 403
- damage zone*, 68, 217  
 effects on hydraulic fracturing, 219, 242  
 modeling, 223  
 observations, 219, 224  
 permeability, 205, 217, 223
- Delaware Basin*, 364  
 fault slip potential (FSP), 416  
 pore pressure, 206, 344  
 stress map, 187, 313, 416
- water disposal, 382  
 well spacing, 330
- depletion*, 139, 168  
 effects on permeability, 151, 159, 179, 256, 315  
 heterogeneity, 230, 362, 372  
 induced stress changes, 360, 366, 370  
 poroelastic response, 54
- DFIT test*, 199, 206, 251, 369
- diagenesis*, 14, 34, 39, 120
- distributed temperature sensing (DTS)*, 219, 242,  
 269, 303, 350
- drilling mud*, 235  
 chemistry, 236  
 weight, 202, 203, 206
- drilling-induced tensile fractures (DITFs)*, 186
- ductility*, 60, 66, 69, 72, 111
- Duvernay shale*, 235, 396, 400
- dynamic rupture modeling*, 223, 358
- dynamic stimulated rock volume (DSRV)*, 330
- Eagle Ford*  
 composition, 37, 62, 119, 121, 133, 135  
 core through/drill through experiment, 245, 246  
 creep, 71, 72, 88, 166  
 fluid flow, 121, 127, 132, 133, 135, 144, 157, 158,  
 159, 161, 166, 174  
 friction, 103, 105  
 general properties, 15, 17, 21, 206, 208, 239  
 hydraulic fracturing, 324, 329, 333, 365  
 map, 18  
 physical properties, 46, 48, 51, 52, 67, 68, 69, 71,  
 317, 321  
 production, 18, 19, 20  
 stratigraphy, 18, 27, 28  
 stress, 198, 246  
 transport properties, 162  
 water, 379
- earthquake*  
 moment tensor, 271  
 scaling relations, 286  
 source dimension, 284, 285, 286  
 stress drop, 285
- earthquake focal plane mechanisms*, 192, 273, 274,  
 278, 282  
 CLVD, 272  
 definitions of components, 273  
 normal, strike-slip, thrust mechanisms, 193  
 stress inversion, 194, 196
- earthquakes*, 95  
 casing deformation, 404, 405  
 double-difference location method, 297  
 Gutenberg–Richter relation, 287  
 induced by flow back water injection, 189  
 induced by hydraulic fracturing, 394, 403  
 induced by produced water injection, 189  
 induced by water injection, 393, 399, 400

- intraplate, 379, 390
- location using Geiger's method, 287
- location using migration, 292
- magnitude, 283
- moment tensor, 270
- moment tensor inversion, 271
- multiplets and relative location accuracy, 294
- proximity to basement, 397
- risk management, 406
- scalar moment, 271
- scaling, 285
- scaling relationships, 285
- schematic earthquake machine, 392
- seismic wave radiation, 270
- slip, 223, 281
- stress drops, 286
- effective stress*
  - exact, 153, 154
  - simple (Terzaghi), 53
  - Terzaghi (simple), 53, 54, 55, 56, 92, 108, 154, 157, 159, 209, 358
- elastic moduli*
  - anisotropy, 198
  - definitions, 43, 47, 49
  - dynamic, 43, 46, 48, 49
  - static, 43, 46, 48, 49, 51, 73
- elastic properties*, 47, 56, 58, 66, 72, 79
- environmental impacts*, 5, 22, 378, 379, 384, 387
  - drilling and production, 382, 386
  - hydraulic fracturing, 382, 383, 385
  - methane leakage, 387
  - well construction, 386
- fault slip potential (FSP)*, 409, 415
  - casing deformation, 421
  - Fort Worth Basin, 418, 420
  - Oklahoma, 96, 411, 413, 414
  - Permian Basin, 415, 417, 418
- faults*
  - basement faults, 393, 395, 397, 423
  - damage zones, 68
  - identification of faults in 3D seismic data, 225
  - identification of potentially active faults, 409
  - Mohr circles, 94, 304, 408
  - pad-scale faults, 181, 365
  - roughness, 67, 99, 223, 318
  - stereonet, 213, 214, 273, 304
- feldspar*, 32
- flowback water*, 239, 383, 384, 389
  - composition, 378, 384
  - disposal, 377, 381, 382, 385, 392, 396, 403
- Fort Worth Basin*, 12
  - earthquakes, 383, 419
  - fractures, 215
  - potentially active faults, 416
  - stress, 185
- fossils*, 37, 121, 132
- frac gradient*, 88, 89, 209
  - variation with depth, 237, 251, 307, 314, 326, 327, 335, 336, 342
- frac hit*, 300, 344, 362, 367, 372
- fracture toughness*, 67, 243, 333
- fractures (pre-existing)*, 28, 179, 198, 211, 217, 223, 225, 229, 312
  - microfractures, 37, 39, 116, 118, 119
  - model, 25, 360, 361, 372
  - opening mode, 212, 213, 281, 333
  - orientation, 182, 211, 213, 215
  - permeability and normal stress, 318
  - permeability and shear slip, 315, 316, 319, 345, 352, 361, 396
  - representation in stereonet, 213
  - representation on Mohr circles, 94
  - shear slip, 25, 114, 181, 211, 255, 301, 304, 305, 307, 312, 313
- friction*
  - compositional controls, 103, 105, 107
  - Coulomb faulting, 92, 93, 310
  - frictional strength, 66, 67, 68, 69, 104, 410
  - internal friction, 66, 68, 69
  - pore fluid effects, 108, 109, 209, 391
  - rate-state, 98, 99, 100, 103
  - static and dynamic, 95
  - stress magnitudes, 93, 203
  - thermal controls, 103, 105
- geologic stress indicators*, 185
- geomechanical model*, 335, 409, 411, 419
- geothermal gradient*, 11
- Green's function*, 276
- Guy-Greenbrier earthquakes*, 402, 403
- Hashin–Shtrikman bounds*, 46
- Haynesville*, 15, 20, 21
  - creep, 88, 89
  - friction, 105
  - stress, 95
  - temperature, 208
- heat flow*, 206
- HFTS-1*, 246
- Hill's (arithmetic) average*, 47
- Hooke's law*, 43
- horizontal drilling*, 21
  - general characteristics, 21
  - landing zone, 236, 237, 323, 325, 327
  - optimal direction, 235
  - pad drilling, 23
  - well construction, 388
- Horizontal Transverse Isotropy (HTI)*, 27, 228
- hydraulic fracturing*, 238
  - controlled entry point, 241
  - determination of  $S_{hmin}$ , 199

- hydraulic fracturing (cont.)  
 environmental impacts, 385  
 fluid viscosity and proppant transport, 258  
 frac-hit phenomenon, 345, 362, 367  
 fracturing fluid composition, 235, 238, 255, 258, 383, 384  
 in isotropic stress fields, 88, 328  
 induced seismicity, 392, 396, 397, 403, 404, 423, 439  
 instantaneous shut-in pressure (ISIP), 199  
 interaction during simultaneous propagation, 248  
 leak-off tests, 199  
 modeling growth, 242, 248, 335, 354  
 multi-stage, 21, 23  
 net pressure, 201  
 observed in core, 245  
 observed in image logs, 213, 245  
 optimization, 344  
 overview of parameters in unconventional basins, 239  
 perforations, 335  
 plug-and-perf, 238, 240  
 propagation into depleted areas, 366  
 proppant, 255, 258, 337  
 slickwater, 239, 255, 260, 379  
 sliding sleeve, 240  
 stress orientation, 199  
 stress shadow, 247  
 vertical growth, 60, 253  
 zipper fracturing, 249
- hydrocarbon maturation*, 12, 15, 16, 120, 138, 206, 208
- hydrocarbon migration*, 120
- hydrogen index (HI)*, 12
- imaging*, 118, 130  
 focused ion beam (FIB-SEM), 123, 136  
 helium ion microscopy (HIM), 124  
 optical petrography, 123  
 porosity, 130, 131  
 scanning electron micrograph (SEM), 163  
 scanning electron microscopy (SEM), 123  
 thin section photomicrographs, 28  
 transmission electron microscopy (TEM), 124  
 wellbore, 237  
 X-ray computed tomography (CT), 123, 136
- in-fill drilling*, 346, 364
- kerogen*, 11, 14, 37
- KGD hydraulic fracture model*, 242
- Klinkenberg effect*, 152, 163
- Knudsen diffusion*, 150, 151, 178
- limestone*, 31, 57
- logging while drilling (LWD)*, 236, 237
- Mancos shale*, 8, 42
- Marcellus*, 29  
 general properties, 15  
 map, 191, 398  
 microseismicity, 254, 326, 327  
 production, 18, 19, 20, 140  
 water budget, 385
- mean free path*, 150, 152, 173
- methane*  
 adsorption, 170, 177  
 coal bed, 11, 389  
 diffusion, 348  
 injection, 21  
 leakage, 378, 387
- microseismic events*, 25  
 alignments, 199  
 defining an SRV, 302, 361  
 defining faults, 219, 220, 254  
 focal plane mechanisms, 273  
 fracture networks, 307, 308, 349  
 location techniques, 289  
 magnitude, 25, 283  
 mechanism, 248, 278  
 migration, 281, 354  
 monitoring with downhole arrays, 264  
 monitoring with surface arrays, 265  
 relative location accuracy, 294  
 zonal isolation, 242
- Midland basin*, 246  
 map, 312, 382  
 water production and disposal, 384
- Mohr diagram*, 92, 93, 304, 359, 408
- Mohr–Coulomb failure criterion*, 66, 92, 409, 415  
 Coulomb Failure Function (CFF), 92, 306, 310, 358
- moment tensor*  
 moment tensor inversion, 276
- Monterey formation*, 16
- mudstone*, 157, 162, 209
- multi-stage hydraulic fracturing*, 238, 240, 301
- natural gas*, 6, 7, 9, 12, 13, 139
- natural gas liquids*, 11, 12, 13, 138
- New Mexico*  
 induced seismicity, 389, 418  
 pore pressure, 207  
 stress state, 187  
 unconventional plays, 8
- normal faulting*, 88, 90, 94, 183, 193, 204, 209, 210, 313, 413
- Ohio*  
 earthquakes, 389, 397, 398, 403, 422  
 oil production, 7, 12, 19

- Oklahoma*  
 induced seismicity, 96, 389, 395, 399, 400, 401, 427  
 managing seismic risk, 413, 422, 430, 432, 433  
 stress map, 184, 187, 189, 195, 410  
 unconventional plays, 8, 29  
*Opalinus clay*, 67, 125, 131, 138  
*optical fibers and distributed acoustic sensing*, 269
- permeability*, 162  
 anisotropy, 161, 162, 167, 174  
 changes with depletion, 153, 157, 158, 164, 174, 320  
 changes with shear slip, 315, 317, 319, 321, 331, 355, 357  
 measurement issues, 151, 152, 155, 156  
 relative, 141, 144, 147
- Permian Basin*  
 earthquakes, 417  
 faults and fractures, 215, 312  
 potentially active faults, 418  
 stress map, 184, 187  
 water cycle, 382
- PKN hydraulic fracture model*, 242  
*plug-and-perf*, 240, 302  
*Poisson's ratio*, 43, 46, 58  
*pore pressure*, 89  
 depletion, 360, 368, 369, 372  
 hydrostatic, 89, 209  
 in unconventional formations, 205, 206, 344  
 measurement in unconventional formations, 201  
 overpressure, 95, 209, 230  
 stimulating shear, 92, 108, 203, 209, 210, 305, 355, 359, 392, 401, 408, 409, 411, 428, 432
- pores*  
 interparticle, 35, 39, 120  
 intraparticle, 54, 121  
 organic matter, 122, 133, 142  
 size distribution, 124, 125, 127, 135  
 sources of porosity, 118
- poroelasticity*  
 laboratory data, 56, 57  
 modeling, 353, 355, 356  
 stress changes, 369, 370, 371, 372, 373  
 theory, 53
- porosity*  
 measurement methods, 117, 123, 128, 130, 131  
 unconventional reservoirs, 15, 38, 51, 116, 119
- principal stresses*, 183  
*production from unconventional reservoirs*, 176  
 correlation with production, 205  
 global, 9  
 simulation, 178, 340, 346  
 US, 7, 19, 20  
*pyrite in unconventional reservoirs*, 61, 121
- QFP (quartz, feldspar, pyrite)*, 41, 105  
*quantitative risk assessment (QRA)*, 409  
*quartz in unconventional reservoirs*, 61
- recovery factors*, 20, 361  
*representative elementary volume (REV)*, 41  
*risk framework for induced seismicity*, 406, 434  
*risk tolerance assessment*, 440  
*rock fabric*, 31, 39, 123
- screen-out*, 30  
*seismic velocity anisotropy*, 44, 226, 227, 228, 268  
*Seismogenic Index model*, 426, 428  
 Oklahoma, 430, 433
- $S_{Hmax}$   
 definition, 182  
 magnitude, 203, 204, 209  
 orientation, 184
- $S_{Hmin}$   
 control on hydraulic fracture orientation, 24, 245  
 definition, 23  
 drilling direction, 236  
 magnitude, 94, 95, 204, 209
- stereographic projection*, 193, 215, 273, 305  
*stimulated rock volume (SRV)*, 4, 302, 330, 361
- stress*  
 affect of uncertainty on fault slip prediction, 411  
 changes due to depletion, 346, 370, 371, 372, 373  
 concentration around vertical well, 191  
 dynamic stress changes, 223  
 earthquake stress drop, 284, 285, 286  
 effective normal stress, 92, 315  
 from focal plane mechanisms, 193, 195, 197, 275  
 horizontal stress anisotropy, 28, 313  
 magnitudes and pore pressure, 207, 209, 210  
 map of  $S_{Hmax}$  and  $A_{\phi}$ , 96, 184, 187, 188, 189, 190  
 measurement techniques, 185  
 polygon, 204  
 quality criterion, 186  
 ratio of maximum principal effective stresses, 93  
 relative stress magnitudes, 183  
 shadows, 238, 248, 249, 250, 261  
 shear stress, 92  
 variations with depth, 23, 233, 251, 325, 327, 337  
 viscoplastic stress relaxation, 60, 80, 88, 341, 342, 343
- temperature at depth*, 208  
*tensile fractures*, 114  
*Texas*  
 seismicity, 403, 408  
 stress map, 184  
*Thomsen parameters*, 228

- total organic content (TOC)*, 15, 32, 36, 51, 61, 113, 124, 139
- Tournemire shale*, 67, 68
- traffic light systems*, 422, 423, 424, 425
- unconfined compressive strength (UCS)*, 204
- unconventional reservoirs*  
 compositional data, 61  
 general properties, 15, 21, 33, 329, 365  
 pore pressure, 206
- Utica*  
 pore pressure, 205  
 stress map, 191
- Vertical Transverse Isotropy (VTI)*, 228
- viscoelastic*  
 properties, 79  
 theory, 65, 76, 77, 78, 81
- viscoplastic*  
 stress relaxation, 89, 112
- vitrinite reflectance ( $R_o$ )*, 11, 13
- volumetric strain*, 54, 153
- water*  
 depth of aquifers, 253  
 disposal, 94, 189, 382, 385, 393  
 imbibition, 175  
 pore, 115, 140  
 production, 147, 364, 381, 384  
 re-use, 138, 385  
 saline aquifers, 381  
 water use in hydraulic fracturing, 239, 380, 383  
 water-wet systems, 141, 144
- wellbore breakouts*, 186, 191
- wells (unconventional)*  
 construction, 386  
 general information, 21, 234  
 integrity, 387  
 leakage, 387  
 path, 29  
 potential in US, 8  
 schematic, 23, 25, 234, 388
- well-to-well communication*, 362
- Wolfcamp formation*, 247, 251, 363
- Woodford formation*  
 stimulation, 29, 220  
 variation of stress with lithology, 323, 325, 343
- World Stress Map*, 185, 472, 475
- X-ray goniometry*, 34, 36
- Young's modulus*, 43, 46, 51, 58, 70, 72, 75, 79, 166, 343
- zonal isolation*, 241, 300