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0521660831 - Markets for Clean Air: The U.S. Acid Rain Program

A. Denny Ellerman, Richard Schmalensee, Elizabeth M. Bailey, Paul L. Joskow and Juan-Pablo Montero

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